



RATE NO. 57 COGENERATION & SMALL POWER PRODUCTION FACILITIES (CONT.)

The Company will not require insurance or other evidence of financial responsibility which is greater in amount or broader in scope than is reasonably necessary to protect the Company's rights under the preceding paragraph.

COMMISSION RULES:

The Qualifying Facility shall comply with all applicable rules of the Illinois Commerce Commission, including 83 Ill. Admin. Code 430.

CONTRACT:

The Company will purchase energy and/or usable capacity from a Qualifying Facility that offers to sell energy and/or capacity and agrees to the terms and conditions in this tariff. The owner or operator of the Qualifying Facility shall execute a contractual agreement with the Company, which contractual agreement shall contain, among other provisions, the terms and conditions previously set forth in this tariff. Such contractual agreement shall also set forth the rate of purchase from the Qualifying Facility, which rate shall be either the standard rate set forth in this tariff or such other rate as is negotiated between the Company and the Qualifying Facility.

NET MONTHLY RATE:

Service Charge:

\$2.30 per month

Energy Credit:

	<u>Standard Time-of-Day</u>	<u>Summer</u>	<u>Winter</u>
*	On Peak - All kilowatthours	\$0.0204 per kWh	\$0.0149 per kWh
*	Off Peak - All kilowatthours	\$0.0137 per kWh	\$0.0119 per kWh
	 <u>2. Optional Seasonal</u>		
*	For all kilowatthours	\$0.0168 per kWh	\$0.0133 per kWh

(Continued on Sheet No. 30.50)

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Asterisk (*) indicates change.

Issued by: Naomi G. Czachura
 Vice President



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Avoided Capacity Credit:

In order to qualify for avoided capacity credits, the Company may require the facility to meet the same resource adequacy accreditation requirements that are applicable to Company's generating facilities.

1. Standard Time-of-Day

$$ACC_t = \frac{k}{4^*} \times \frac{a_t}{b}$$

- * ACC_t = Avoided capacity credit in billing period "t"
- k = Avoided capacity costs (\$/kW/Yr), currently \$17.70
- a_t = On-peak generation in billing period "t" (kWh)
- b = Average on-peak hours in billing period = (122 days in summer period / 4 months in summer period) x (5 on-peak days / 7 days) x (16 on-peak hrs/day) - 32 summer holiday hours = 317 hrs/month

2. Optional Seasonal

$$ACC_t = \frac{k}{4^*} \times \frac{c_t}{d}$$

- * ACC_t = Avoided capacity credit in billing period "t"
- k = Avoided capacity costs (\$/kW/Yr), currently \$17.70
- c_t = Total generation in billing period "t" (kWh)
- d = Average total hours in billing period = (122 days in summer period / 4 months in summer period) x 24 hrs/day = 732 hrs/month

* These rates will only be applied during the four monthly summer billing periods.

Summer - Applicable during the four monthly billing periods of June through September.
Winter - Applicable during the eight monthly billing periods of October through May.

(Continued on Sheet No. 30.60)